

party requires BPA, under the terms of the PNCA, to provide transmission, in which case the charge shall be 2.00 mills per kilowatthour of In Lieu Energy paid by the party requiring BPA to provide such transmission.

4. 2.00 mills per kilowatthour of Provisional Energy paid by the Reservoir Party.

5. 2.00 mills per kilowatthour of energy associated with Transfers Due to Cross-Border Flow Deviations paid by the party receiving the transfer.

6. 2.00 mills per kilowatthour of energy associated with Interchange Capacity and FOR Capacity paid by the party requesting the delivery.

I. Special Storage Arrangements

1. Suggested Rate

a. 1.00 mills per kilowatthour for energy returned during Light Load Hours.

b. 3.00 mills per kilowatthour for energy returned during other hours.

2. Flexible Rate

The charges for special storage arrangements may be specified at a higher rate as mutually agreed between the party requesting the special storage arrangement and BPA.

Issued in Portland, Oregon, on April 17, 1995.

Randall W. Hardy,

Administrator and Chief Executive Officer.
[FR Doc. 95-10065 Filed 4-28-95; 8:45 am]
BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. ER95-727-000, et al.]

PacifiCorp, et al.; Electric Rate and Corporate Regulation Filings

April 24, 1995.

Take notice that the following filings have been made with the Commission:

1. PacifiCorp

[Docket No. ER95-727-000]

Take notice that on April 10, 1995, PacifiCorp tendered for filing an amendment in the above-referenced docket.

Copies of this filing were supplied to AES Power Inc., Engelhard Power Marketing, Inc. InterCoast Energy Marketing Company, Gulfstream Energy, LLC, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: May 8, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

2. PacifiCorp

[Docket No. ER95-728-000]

Take notice that on April 10, 1995, PacifiCorp tendered for filing an amendment in the above-referenced docket.

Copies of this filing were supplied to Bountiful, Rainbow, InterCoast, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: May 8, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

3. C.C. Pace Energy Services

[Docket No. ER94-1181-003]

Take notice that on April 5, 1995 C.C. Pace Energy Services (C.C. Pace) filed certain information as required by the Commission's July 25, 1994, letter order in Docket No. ER94-1181-000. Copies of C.C. Pace's informational filing are on file with the Commission and are available for public inspection.

4. NorAm Energy Services Inc.

[Docket No. ER94-1247-004]

Take notice that on April 14, 1995, NorAm Energy Services, Inc. tendered for filing its quarterly report in the above-referenced docket reporting the following transactions:

1. Cajun Electric purchased from NES, 50 MWh at \$21.00, non-firm energy, delivered to the Cajun/Entergy interconnect.

2. Associated Electric Coop. purchased from NES, 1600 Mwh at \$17.00, non-firm energy, delivered to Associated Electric/TVA interconnect.

3. Associated Electric purchased from NES, 800 Mwh at \$23.00, non-firm energy, delivered to Associated Electric/Entergy interconnect.

4. Central Illinois Public Service sold to NES, 54 Mwh at \$16.50, non-firm energy, delivered to CIPS/TVA interconnect.

5. Louisville Gas & Electric sold to NES, 1648 Mwh at \$15.50, non-firm energy, delivered to LG&E/TVA interconnect.

6. Cajun Electric Co-op sold to NES, 824 Mwh at \$19.00, non-firm energy, delivered to Cajun/Entergy interconnect.

5. American Power Exchange, Inc Inc.

[Docket No. ER94-1578-002]

Take notice that on April 17, 1995, American Power Exchange, Inc. tendered for filing its quarterly report in the above-referenced docket reporting no purchases or sales of electricity in the quarter ending March 31, 1995.

6. Wickland Power Services

[Docket No. ER95-300-001]

Take notice that on April 14, 1995, Wickland Power Services, tendered for filing its quarterly report in the above-referenced docket, reporting no purchases or sales of electricity in the quarter ending March 31, 1995.

7. South Eastern Energy Resources, Inc.

[Docket No. ER95-385-001]

Take notice that on April 17, 1995, South Eastern Energy Resources, Inc. tendered for filing its quarterly report in the above-referenced docket reporting no purchases or sales of electricity in the quarter ending March 31, 1995.

8. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-509-000]

Take notice that on April 17, 1995, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing revised proposed supplements to its Rate Schedules FERC No. 96 and FERC No. 92.

The revised proposed Supplement No. 7 to Rate Schedule FERC No. 96 applicable to electric delivery service to public customers and to non-public, economic development customers of the New York Power Authority (NYPA), and the revised proposed Supplement No. 4 to Rate Schedule FERC No. 92, applicable to electric delivery service to commercial and industrial economic development customers of the County of Westchester Public Service Agency (COWPUSA) and the New York City Public Utility Service (NYCPUS), set forth the terms of a settlement agreement under which Con Edison's base rates and charges for these services will neither increase nor decrease during the 12-month period ending March 31, 1996. The settlement agreement also provides that changes in rates for these services will be implemented for the 12-month periods ending March 31, 1997 and March 31, 1998, with the possibility of additional limited changes in these rates in succeeding annual periods.

These supplements would supersede proposed Supplement No. 6 and Supplement No. 7 to Rate Schedule FERC No. 96 and proposed Supplement No. 4 to Rate Schedule FERC No. 92 which Con Edison tendered to the Commission on January 30, 1995. These supplements have never been made effective and should be deemed superseded upon grant of the relief requested in the present filing.

A copy of this filing has been served on NYPA, COWPUSA, NYCPUS, and

the New York Public Service Commission.

Comment date: May 8, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

9. New England Power Co.

[Docket No. FA91-53-003]

Take notice that on November 22, 1994, New England Power Service Company tendered for filing its refund report in the above-referenced docket.

Comment date: May 8, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-10598 Filed 4-28-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-324-000, et al.]

National Fuel Gas Supply Corp., et al.; Natural Gas Certificate Filings

April 24, 1995.

Take notice that the following filings have been made with the Commission:

1. National Fuel Gas Supply Corporation

[Docket No. CP95-324-000]

Take notice that on April 13, 1995, National Fuel Gas Supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York 14203, filed an application with the Commission in Docket No. CP95-324-000 pursuant to Section 7(b) of the Natural Gas Act (NGA) for permission and approval to abandon by transfer various nonjurisdictional production and gas supply facilities and delivery points in the Commonwealth of Pennsylvania to its affiliate, National Fuel Gas

Distribution Corporation (Distribution), all as more fully set forth in the application which is open to the public for inspection.

National proposes to transfer 20 pipelines, 9 associated regulating and metering stations to Distribution, and to abandon 155 delivery points located along these pipelines.¹ National Fuel states that service to existing customers served off these pipeline facilities would not be affected by the proposed transfer to Distribution. National Fuel also states that the net book value of the facilities it proposes to transfer to Distribution totals \$511,987. Following the transfer of facilities to Distribution, National Fuel states that the facilities would then be subject to the state commission's jurisdiction.

Also following the transfer of facilities to Distribution, National Fuel states that it would continue to own and operate four well lines connecting wells operated by Seneca Resources Corporation (Seneca), an affiliate of both National Fuel and Distribution, to the facilities proposed for transfer to Distribution. As of the date of the instant filing, National Fuel states that it has not determined whether the well lines would be sold to Seneca, or whether one or more of these lines would be abandoned after the wells are plugged. National Fuel requests whatever authorization may be necessary to transfer these well lines to another party, or to abandon the lines. National Fuel's maps indicate that these four well lines are located in Armstrong and McKean Counties, Pennsylvania.

Comment date: May 15, 1995, in accordance with Standard Paragraph (F) at the end of this notice.

APPENDIX

Lines	Location	Delivery points
D-4	Norwich Township, McKean County, PA.	27
D-6	Norwich Township, McKean County, PA.	20
D-73	Norwich Township, McKean County, PA.	4
F-52	Winslow Township, Jefferson County, PA.	23
F-W3765	Winslow Township, Jefferson County, PA.	1

¹ National Fuel states that it constructed only Line P-2 in Erie County, Pennsylvania, under budget authorization granted in Docket No. CP80-463-000 [14 FERC ¶ 62,068 (1981)] pursuant to Section 7 of the NGA.

APPENDIX—Continued

Lines	Location	Delivery points
F-W3769	Winslow Township, Jefferson County, PA.	1
F-W3791	Winslow Township, Jefferson County, PA.	5
F-W3803	Winslow Township, Jefferson County, PA.	1
F-W3856	Winslow Township, Jefferson County, PA.	2
H-56	Ashland Township, Clarion County, PA.	8
K-2	Clarion Township, Clarion County, PA.	18
K-182	Barnett Township, Forest County, PA.	6
K-W3804	Eldred Township, Jefferson County, PA.	1
P-1(PGC)	Northeast Township, Erie County, PA.	2
P-2(PGC)	Greenfield & Northeast Township, Erie County, PA.	8
PXW-1(PGC)	Northeast Township, Erie County, PA.	1
P-104	Bradys Bend Township, Armstrong County, PA.	2
T-188	Monroe Township, Clarion County, PA.	16
T-W3951	Monroe Township, Clarion County, PA.	2
W-ESE8	Springfield Township, Erie County, PA.	7

Meter Station	Location	Line that feeds into station
P-No. 1356	Winslow Township, Jefferson County, PA.	F-52
P-No. 1550	Winslow Township, Jefferson County, PA.	F-52
P-No. 2011	Winslow Township, Jefferson County, PA.	F-52